## **Liberty Utilities Gas Energy Efficiency**

## **Home Energy Assistance Program**

Program Year 2012 Budget Carryover to Program Year 2013

Summary of Key Changes							
Category		Before		After			
Page 94 - Attachment D-G: Total Resource Benefit Cost Analysis							
TRC B/C		1.04		1.10			
TRC Net Benefits	\$	28,856	\$	91,676			
Total Benefits	\$	778,856	\$	1,032,252			
Total Costs	\$	750,000	\$	939,576			
PA Costs	\$	750,000	\$	939,576			
Annual MMBTU Savings		4,459		5,903			
Lifetime MMBTU Savings		89,172		118,069			
Participant Goal		156		207			
Page 95 - Attachment D-G: Shareholder Incentive Pag	e 1 o	f 4					
Target B/C Ratio		1.55		1.53			
Target Lifetime MMBTU		695 <i>,</i> 757		724,654			
Threshold MMBTU		452,242		471,025			
Budget	\$	2,370,000	\$	2,559,576			
Target Res Incentive	\$	189,600	\$	204,766			
Total Target Incentive	\$	374,400	\$	389,566			
Page 96 - Attachment D-G: Shareholder Incentive Pag	e 2 o	f 4					
Benefits from Eligible Programs	\$	5,953,227	\$	6,205,623			
Implementation Expenses	\$	2,370,000	\$	2,259,576			
Shareholder Incentive	\$	189,600	\$	204,766			
Total Costs Including Shareholder Incentive	\$	3,848,827	\$	4,053,569			
Benefit/Cost Ratio - Residential Sector		1.55		1.53			
Page 138 - Attachment H-G: Projected Program Expenses							
External Admin	\$	75,000	\$	99,305			
Rebates	\$	510,000	\$	675,271			
Total	\$	750,000	\$	939,576			

## Attachment D-G: Total Resource Benefit Cost Analysis January 1, 2013 - December 31, 2013 TRC BENEFIT COST TEST Liberty Utilities Gas Energy Efficiency New Hampshire Program Year ONE Revised: July 26, 2013 Summary of Benefit, Costs Program Revised: July 26, 2013

 $Summary\ of\ Benefit,\ Costs\ Program\ Year\ 2013\ (January\ 1,\ 2013\ -\ December\ 31,\ 2013)$ 

Total Resource Cost Test									
BCR Activity	TRC Benefit/ Cost	TRC Net Benefits	Total Benefits (\$000)	Total Costs (\$000)	PA Costs (\$000)	Participant Costs (\$000)	Annual MMBTU Savings	Lifetime MMBTU Savings	Participant Goal
Residential									
Home Energy Assistance	1.10	\$92	\$1,031	\$940	\$940	\$0	5,903	118,069	207
Home Performance with ENERGY STAR	2.71	\$2,064	\$3,268	\$1,205	\$730	\$475	18,708	374,164	569
ENERGY STAR Appliances	1.11	\$162	\$1,688	\$1,526	\$730	\$796	12,407	207,559	2,578
ENERGY STAR Homes	2.01	\$110	\$218	\$108	\$90	\$18	995	24,863	37
Building Practices and Demo	NA	(\$70)	\$0	\$70	\$70	\$0	-		
Shareholder Incentive		(4.4)	**	4.4	\$205				
Subtotal: Residential	1.53	\$2,357	\$6,206	\$4,054	\$2,764	\$1,289	38,013	724,654	3,390
Commercial & Industrial									
Large Business	1.36	\$648	\$2,441	\$1,793	\$1,184	\$609	19,125	295,915	178
Small Business	1.71	\$1,248	\$3,015	\$1,767	\$1,093	\$673	22,711	365,747	313
Codes, Audit Training & Education	NA	(\$32)	\$0	\$32	\$32	\$0	-	-	-
Shareholder Incentive					\$185				
Subtotal: Commercial & Industrial	1.44	\$1,863	\$5,455	\$3,777	\$2,495	\$1,282	41,836	661,662	491
Grand Total	1.49	\$4,220	\$11,661	\$7,830	\$5,259	\$2,571	79,849	1,386,316	3,881

 ${\bf January~1,2014~- \, December~31,2014~TRC~BENEFIT~COST~TEST~} \\ {\bf Liberty~Utilities~Gas~Energy~Efficiency}$ 

New Hampshire Program Year TWO

Summary of Benefit, Costs Program Year 2014 (January 1, 2014 - December 31, 2014)

Total Resource Cost Test

Total Resource Cost Test									
BCR Activity	TRC Benefit/ Cost	TRC Net Benefits	Total Benefits (\$000)	Total Costs (\$000)	PA Costs (\$000)	Participant Costs (\$000)	Annual MMBTU Savings	Lifetime MMBTU Savings	Participant Goal
BCR Activity	Cost	Denemis	(\$000)	(\$000)	(\$000)	(\$000)	Savings	Savings	
Residential									
Home Energy Assistance	1.07	\$59	\$846	\$788	\$788	\$0	4,677	93,543	164
Home Performance with ENERGY STAR	2.80	\$2,280	\$3,545	\$1,265	\$767	\$498	19,591	391,817	595
ENERGY STAR Appliances	1.24	\$388	\$1,980	\$1,592	\$767	\$825	13,937	236,334	2,697
ENERGY STAR Homes	2.08	\$123	\$237	\$114	\$95	\$19	1,044	26,106	38
Building Practices and Demo	NA	(\$74)	\$0	\$74	\$74	\$0	-	-	-
Shareholder Incentive					\$199				
Subtotal: Residential	1.64	\$2,777	\$6,608	\$4,030	\$2,688	\$1,343	39,249	747,799	3,495
Commercial & Industrial									
Large Business	1.45	\$851	\$2,738	\$1,887	\$1,244	\$643	20,466	319,440	198
Small Business	1.80	\$1,500	\$3,373	\$1,874	\$1,149	\$725	24,870	394,862	347
Codes, Audit Training & Education	NA	(\$32)	\$0	\$32	\$32	\$0	-	-	-
Shareholder Incentive					\$194				
Subtotal: Commercial & Industrial	1.53	\$2,318	\$6,111	\$3,987	\$2,620	\$1,367	45,336	714,302	545
Grand Total	1.59	\$5,095	\$12,719	\$8,017	\$5,307	\$2,710	84,585	1,462,101	4,040

## Attachment D-G: Shareholder Incentive Page 1 of 4

### **Liberty Utilities Gas Energy Efficiency**

Target Shareholder Incentive Year ONE- January 1, 2013 - December 31, 2013

Revised: July 26, 2013

#### **Commercial/Industrial Incentive**

1. Target Benefit/Cost Ratio	1.44
2. Threshold Benefit/Cost Ratio	1.00
3. Target lifetime MMBTU	661,662
4. Threshold MMBTU	430,080
5. Budget	\$2,310,000
6. CE Percentage	4.00%
7. Lifetime MMBTU Percentage	4.00%
8. Target C/I Incentive	\$184,800
9. Cap	\$277,200
Residential Incentive	
10. Target Benefit/Cost Ratio	1.53
11. Threshold Benefit/Cost Ratio	1.00
12. Target lifetime MMBTU	724,654
13. Threshold MMBTU	471,025
14. Budget	\$2,559,576
15. CE Percentage	4.00%
16. Lifetime MMBTU Percentage	4.00%
17. Target Residential Incentive	\$204,766
18. Cap	\$307,149

\$389,566

#### Line No. Notes:

1, 3, 5, 10, 12, and 14. See Exhibit B

19. TOTAL TARGET INCENTIVE

2, 6, 7, 11, 15, and 16. Report to the New Hampshire Public Utilities Commission on

Ratepayer-Funded Energy Efficiency Issues in New Hampshire, Docket No. DR 96-150, page 21.

- 4. 65% of line 3.
- 8. 8% of line 5.
- 9. 12% of line 5.
- 13. 65% of line 12.
- 17. 8% of line 14.
- 18. 12% of line 14.
- 19. Line 8 plus line 17.

# Attachment D-G: Shareholder Incentive Page 2 of 4 Liberty Utilities Gas Energy Efficiency Target Benefit-Cost Ratio by Sector Year ONE- January 1, 2013 - December 31, 2013

Revised: July 26, 2013

Co	mmercial & Industrial:	<u>Planned</u>
1.	Benefits (Value) From Eligible Programs	\$5,455,428
2.	Implementation Expenses	\$2,277,686
3.	Customer Contribution	\$1,282,033
4.	Shareholder Incentive	\$184,800
5.	Total Costs Including Shareholder Incentive	\$3,744,519
6.	Benefit/Cost Ratio - C&I Sector	1.46
Res	sidential:	
7.	Benefits (Value) From Eligible Programs	\$6,205,623
8.	Implementation Expenses	\$2,559,576
9.	Customer Contribution	\$1,289,227
10.	Shareholder Incentive	\$204,766
11.	Total Costs Including Shareholder Incentive	\$4,053,569

1.53

#### Line No. Notes:

1 - 4 and 7-11. See Exhibit B.

12. Benefit/Cost Ratio - Residential Sector

- 5. Sum of lines 2-4.
- 6. Line 1 divided by line 5. The shareholder incentive mechanism described by the New Hampshire Energy Efficiency Working Group and approved by the Commission in Order No. 23,574 includes a circular calculation. A portion of the earned shareholder incentive is related to the benefit/cost ratio (BCR). However, the shareholder incentive is supposed to be included as an EE cost in determining the BCR. For the purpose of calculating the shareholder incentive, the Company has calculated the planned BCR including the shareholder incentive for one iteration and will compare the actual BCR including the shareholder incentive to the planned BCR including shareholder incentives when determining the earned incentive.
- 11. Sum of lines 7 10
- 12. Line 7 divided by line 11. The shareholder incentive mechanism described by the New Hampshire Energy Efficiency Working Group and approved by the Commission in Order No. 23,574 includes a circular calculation. A portion of the earned shareholder incentive is related to the benefit/cost ratio. However, the shareholder incentive is supposed to be included as an EE cost in determining the benefit/cost ratio. For the purpose of calculating the shareholder incentive, the Company has calculated the planned benefit/cost ratio including the shareholder incentive for one iteration and will compare the actual benefit/cost ratio including the shareholder incentive to the planned benefit/cost ratio including shareholder incentives when determining the earned shareholder incentive.

ATTACHMENT HG Page 1 of 2

Revised: July 26, 2013

## NH CORE Energy Efficiency Program - 2013 Budget Details

#### Liberty Utilities - Gas

Residential	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
ENERGY STAR Homes	\$7,200	\$9,000	\$58,500	\$8,100	\$2,700	\$4,500	\$90,000
ENERGY STAR Lighting							
ENERGY STAR Appliances	\$58,400	\$73,000	\$474,500	\$65,700	\$21,900	\$36,500	\$730,000
Home Performance with ENERGY STAR	\$58,400	\$73,000	\$474,500	\$65,700	\$21,900	\$36,500	\$730,000
Home Energy Assistance	\$60,000	\$99,305	\$675,271	\$67,500	\$0	\$37,500	\$939,576
Education							
Energy Code Training							
Building Practices & Demo	\$5,600	\$7,000	\$45,500	\$6,300	\$2,100	\$3,500	\$70,000
Total - Residential	\$189,600	\$261,305	\$1,728,271	\$213,300	\$48,600	\$118,500	\$2,559,576
Commercial & Industrial							
Large Business Energy Solutions	\$96,096	\$120,120	\$780,780	\$91,305	\$36,036	\$60,060	\$1,184,397
Small Business Energy Solutions	\$88,704	\$110,880	\$720,720	\$84,281	\$33,264	\$55,440	\$1,093,289
Codes, Audit Training & Education	\$0	\$0	\$0	\$32,314	\$0	\$0	\$32,314
Total - C&I	\$184,800	\$231,000	\$1,501,500	\$207,900	\$69,300	\$115,500	\$2,310,000
Grand Total	\$374,400	\$492,305	\$3,229,771	\$421,200	\$117,900	\$234,000	\$4,869,576